(2) Internal treatment: In this process (also called sequestration), an ion is prohib to exhibit its original character by 'complexing' or converting it into other more soluble by adding appropriate reagent. An internal treatment is accomplished by adding a prohibit chemical to the boiler water either: (a) to precipitate the scale forming impurities in the for sludges, which can be removed by blow-down operation, or (b) to convert them into composition which will stay in dissolved form in water and thus do not cause any harm.

Notes: (i) Blow down operation is partial removal of hard water through top at the bottom of when extent of hardness in the boiler becomes alarmingly high.

(ii) 'Make up' water is addition of fresh softened water to boiler after blow down operation.

Internal treatments methods are, generally, followed by 'blow-down operation that accumulated sludge is removed. Important internal conditioning/treatment metars:

- Colloidal conditioning: In low-pressure boilers, scale formation can be avoided by adding organic substances like kerosene, tannin, agar-agar (a gel), etc., which get coated hover the scale forming precipitates, thereby yielding non-sticky and loose deposits, which scan easily be removed by pre-determined blow-down operations.
- by adding sodium phosphate, which reacts with hardness of water forming non-adherent and easily removable, soft sludge of calcium and magnesium phosphates, which can be removed by blow-down operation, e.g.

$$3CaCl_2 + 2Na_3PO_4 \longrightarrow Ca_3(PO_4)_2 \downarrow + 6NaCl$$

The main phosphates employed are: (a) NaH₂PO₄, sodium dihydrogen phosphate acidic); (b) Na₂HPO₄, disodium hydrogen phosphate (weakly alkaline); (c) Na₃PO₄, trisodium hosphate (alkaline).

Note: The choice of salt depends upon the alkalinity of the boiler-feed water. Calcium cannot be recipitated properly below a pH of 9.5, so select a phosphate that adjusts pH to optimum value (9.5–0.5). Trisodium phosphate is most suitable for treatment, when the alkalinity of boiler water is low, as t is most alkaline in nature. If boiler water's alkalinity is sufficient, then disodium phosphate is more referred. But if the alkalinity of boiler water is too high and requires to be reduced, then monosodium phosphate, being acidic in nature, is preferred.

(iii) Carbonate conditioning: In low-pressure boilers, scale-formation can be avoided by adding sodium carbonate to boiler water, when CaSO₄ is converted into calcium arbonate in equilibrium.

$$CaSO_4 + Na_2CO_3 \longrightarrow CaCO_3 + Na_2SO_4$$

Consequently, deposition of CaSO₄ as scale does not take place and calcium is precipitated s loose sludge of CaCO₃, which can be removed by blow-down operation.

Calgon conditioning: Involves in adding calgon [sodium hexa meta phosphate NaPO₃)₆ to boiler water. It prevents the scale and sludge formation by forming soluble omplex compound with CaSO₄.

$$Na_{2}[Na_{4}(PO_{3})_{6}] = 2Na^{+} + [Na_{4}P_{6}O_{18}]^{2-}$$

$$2CaSO_4 + [Na_4P_6O_{18}]^{2-} \longrightarrow [Ca_2P_6O_{18}]^{2-} + 2Na_2SO_4$$

Soluble complex ion

(v) Treatment with sodium aluminate (NaAlO₂): Sodium aluminate gets hydrolysed ielding NaOH and a gelatinous precipitate of aluminium hydroxide. Thus:

$$NaAlO_2$$
 + $2H_2O \longrightarrow NaOH + Al[OH_3] \downarrow$
Sod. meta-aluminate (Gelatinous ppt.)

The sodium hydroxide, so-formed, precipitates some of the magnesium as Mg(OH)2,

$$MgCl_2 + 2NaOH \longrightarrow Mg(OH_2) \downarrow +2NaCl$$

ENGINEER IV The flocculent precipitate of Mg(OH)₂ plus Al(OH)₃, produced inside the finely suspended and colloidal impurities, including oil drops and finely suspended and colloidal impurities and blow-down operation silic ER finely suspended and collottate and tollottate and

Note: Sodium aluminate in thick solution form is available in plenty and at a containing more Note: Sodium attribute and the used as such for boiler-water treatment, bauxite refining units and this can be used as such for boiler-water treatment.

- Note: Social Medical Condition of the used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and this can be used with the refining units and the refining u (vi) Electrical conditioning: Sealea glass value,

 (vii) Electrical conditionin forming particles to adhare/stick together to form scale.
- ing particles to adhare/stick together.

 ing particles to adhare/stick together.

 (vii) Radioactive conditioning: Tablets containing radioactive salts are placed (1)

 (vii) Radioactive conditioning: The energy radiations emitted by these salts prevent scale formation are (vii) Radioactive conditioning.

 (viii) Radioactive conditioning.

 are placed in water at a few points. The energy radiations emitted by these salts prevent scale formation.
- (viii) Complexometric method involves adding 1.5% alkaline (pH = 8.5) solution (viii) Complexometric method involves adding 1.5% alkaline (pH = 8.5) solution (viii) Complexometric metriou in the scale-forming cations to form stable and soluble complex feed-water. The EDTA binds the scale-forming cations to form stable and soluble complex And feed-water. The EDTA binds the scale-to-many sludge and scale formation in boiler is prevented. Moreover, this treatment: (i) prevents for the carry over of oxides with steam, and (iii) sludge and scale formation in bouer is prevented of iron oxides with steam, and (iii) protected of iron oxides in the boiler, (ii) reduces the carry over of oxides with steam, and (iii) protected of iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iii) protected of iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iii) protected of iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iii) protected of iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iii) protected of iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iiii) protected of iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iiii) protected or iron oxides in the boiler, (iii) reduces the carry over of oxides with steam, and (iiii) protected or iron oxides in the boiler. units from corrosion by wet steam (steam containing liquid water).